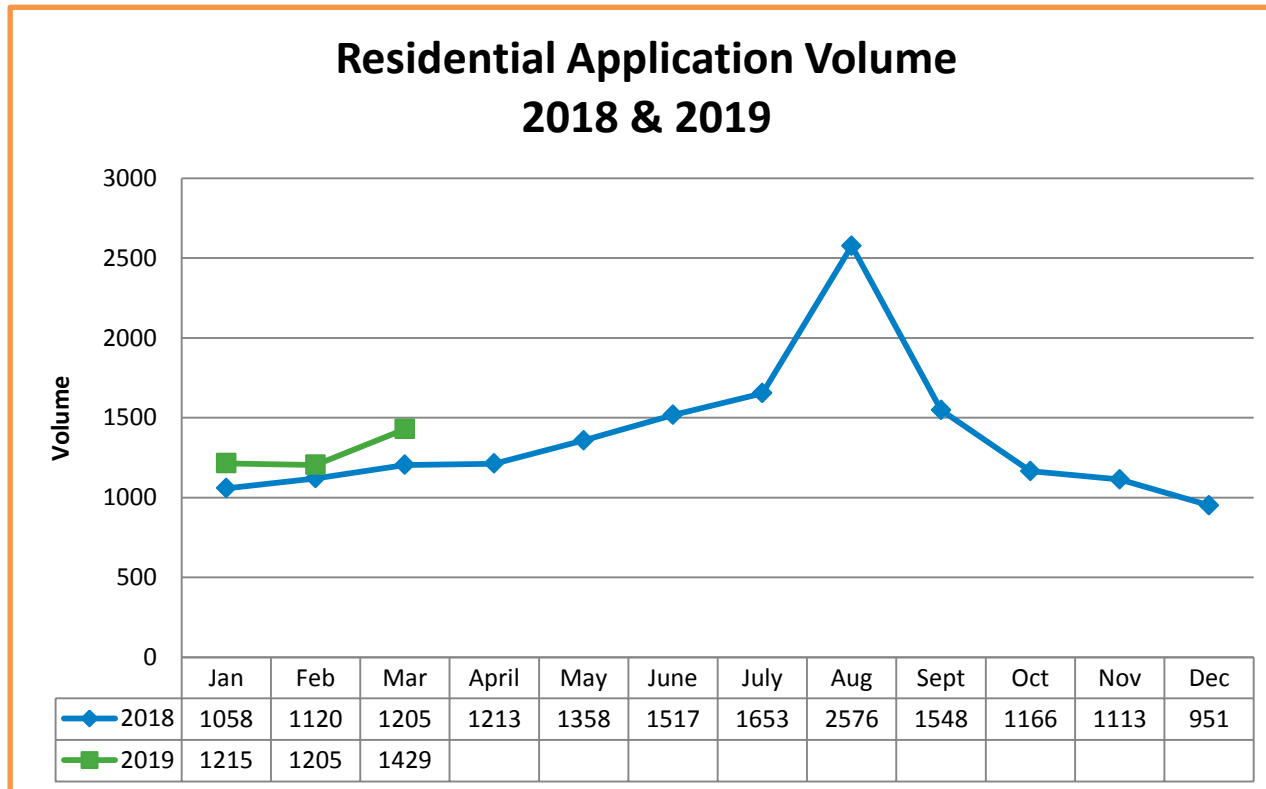


Application Volume, Rate Riders & Reminders

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Residential Application Volume



• Residential Rate Rider Options

aps.com/dg:

rate rider

- >  RCP Rate Rider Schedule
- >  EPR-2 Rate Rider Schedule
- >  EPR-6 Rate Rider Schedule (Business)
- >  E-56 Rate Rider Schedule (Business)
- >  E-56R Rate Rider Schedule (Business)

Residential Rate Riders

RCP – Resource Comparison Proxy

eligibility

- electricity must be generated using solar photovoltaic panels
- generator must be interconnected to APS's distribution grid
- generator must be on-site, installed behind the billing meter, and must serve the customer's load facility's nameplate capacity cannot be larger than the following electrical service limits:
 - 200 Amp service, a maximum of 15 kW-dc
 - 400 Amp service, a maximum of 30 kW-dc
 - 600 Amp service, a maximum of 45 kW-dc
 - 800 Amp service and above, a maximum of 60 kW-dc
 - For systems over 10 kW-dc, the facility's nameplate capacity cannot be larger than 150% of the customer's maximum one-hour peak demand measured in AC over the prior twelve (12) months. (For example, if the customer's peak is 8kW-ac, the maximum system size that could be installed would be 12kW-dc).
- Must have an AMI meter
- Current Export Rate – **11.61 cents**
- Dollar credit is applied to bill



Bill Sample with RCP

Meter reading*	\$2.09
Billing*	\$2.35
Generation of electricity on-peak*	\$0.00
Generation of electricity off-peak*	\$17.09
Demand charge on-peak - generation*	\$28.01
Federal transmission and ancillary services*	\$6.81
Federal transmission cost adjustment*	\$1.60
LFCR adjustor	\$2.62
Tax Expense Adjustor	-\$3.05

Cost of electricity you used	\$92.36
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Taxes and fees

Regulatory assessment	\$0.18
State sales tax	\$5.29
County sales tax	\$0.66
City sales tax	\$2.55
Franchise fee	\$1.85

Cost of electricity with taxes and fees	\$102.89
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Net electricity credit

Solar Export Credit	-\$60.50
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Total charges for electricity services	\$42.39
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Your estimated on-peak demand meter reading	3.47
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Your billed on-peak demand in kW	3.4
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Amount of electricity you sold

Meter reading on Feb 7	10910
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Meter reading on Jan 9	10441
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Total electricity you sold, in kWh	469
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On-peak estimated meter reading on Feb 7	4780
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On-peak meter reading on Jan 9	4780
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On-peak electricity you sold, in kWh	0
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Off-peak electricity you sold, in kWh	469.00
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Comparing your monthly use

	This month	Last month	This month last year
Billing days	29	33	N/A
Average outdoor temperature	57°	53°	N/A
Your total use in kWh	621	0	N/A
Your average daily cost	\$1.46	\$1.97	N/A

Rate Rider Schedule

Tranche	Complete Application received between:	Clearance deadline:	Export Rate Value:
Tranche 1	September 1, 2017 – September 30, 2018	February 28, 2019	\$0.1290
Tranche 2	October 1, 2018 – August 31, 2019	February 28, 2020	\$0.1161

Residential Rate Riders

EPR2

eligibility

- must have a qualifying on-site cogeneration or small power production facility which is interconnected to our distribution grid
- must have a generating nameplate capacity of 100 kW-ac or less
- must have an AMI meter

	Summer	Winter	
On-Peak	\$0.0299	\$0.0304	Per kWh
Off-Peak	\$0.0290	\$0.0283	Per kWh