



**RATE SCHEDULE TOU-E
RESIDENTIAL TIME-OF-USE SERVICE
TIME-OF-USE 4PM-7PM WEEKDAYS**

AVAILABILITY

This rate schedule is available to all residential Customers, including Partial Requirements Customers with an on-site distributed generation system.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by season (summer or winter) and by the time of day that the energy is used (On-Peak, Off-Peak, or Super Off-Peak). This rate does not include a demand charge.

TIME PERIODS

The On-Peak time period for residential rate schedules is 4 p.m. to 7 p.m. Monday through Friday year-round. This rate also has a Super Off-Peak period, which is 10 a.m. to 3 p.m. Monday through Friday during the winter season, which is the billing cycles of November through April. All other hours are Off-Peak hours.

The following holidays are also included in the Off-Peak hours:

- New Year's Day - January 1*
- Martin Luther King Day - Third Monday in January
- Presidents Day - Third Monday in February
- Cesar Chavez Day - March 31*
- Memorial Day - Last Monday in May
- Juneteenth – June 19*
- Independence Day - July 4*
- Labor Day - First Monday in September
- Indigenous Peoples' Day / Columbus Day – Second Monday in October
- Veterans Day - November 11*
- Thanksgiving - Fourth Thursday in November
- Christmas Eve - December 24**
- Christmas Day - December 25*
- New Year's Eve - December 31**

*If these holidays fall on a Saturday, the preceding Friday will be Off-Peak. If they fall on a Sunday, the following Monday will be Off-Peak.

**The day on which these holidays fall will be Off-Peak days.

The rate also varies by summer and winter seasons. The summer season is the May through October billing cycles, and the winter season is the November through April billing cycles.



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CHARGES

The monthly bill will consist of the following charges, plus adjustments:

Bundled Charges

Basic Service Charge	\$ 0.458	per day	
	Summer	Winter	
On-Peak Energy Charge	\$ 0.34396	\$ 0.32543	per kWh
Off-Peak Energy Charge	\$ 0.12345	\$ 0.12351	per kWh
Super Off-Peak Energy Charge	\$ 0.03495	per kWh	

Unbundled Components of the Bundled Charges

Bundled Charges consist of the components shown below. These are not additional charges.

Basic Service Charge Components

Customer Accounts Charge	\$ 0.078	per day
Metering Charge	\$ 0.215	per day
Meter Reading Charge	\$ 0.078	per day
Billing Charge	\$ 0.087	per day

Energy Charge Components

System Benefits Charge	\$ 0.00361	per kWh	
Transmission Charge	\$ 0.01097	per kWh	
	Summer	Winter	
Delivery Charge On-Peak	\$ 0.03469	\$ 0.03469	per kWh
Delivery Charge Off-Peak	\$ 0.03469	\$ 0.03469	per kWh
Delivery Charge Super Off-Peak	\$ 0.01232	per kWh	
Generation On-Peak Charge	\$ 0.29469	\$ 0.27616	per kWh
Generation Off-Peak Charge	\$ 0.07418	\$ 0.07424	per kWh
Generation Super Off-Peak Charge	\$ 0.00805	per kWh	



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CHARGE FOR ON-SITE DISTRIBUTED GENERATION CUSTOMERS

The monthly bill for Customers on this rate schedule that have an on-site distributed generation system will also include a Grid Access Charge. This charge will apply to the nameplate kW-dc power rating of the Customer’s distributed generation facility:

Grid Access Charge	\$ 0.242	per kW-dc of generation
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ADJUSTMENTS

The bill will include the following adjustments:

1. The Renewable Energy Adjustment Charge, Adjustment Schedule REAC-1.
2. The Power Supply Adjustment charge, Adjustment Schedule PSA-1.
3. The Transmission Cost Adjustment charge, Adjustment Schedule TCA-1.
4. The Demand Side Management Adjustment Charge, Adjustment Schedule DSMAC-1.
5. The Lost Fixed Cost Recovery adjustment charge, Adjustment Schedule LFCR.
6. The Tax Expense Adjustor Mechanism charge, Adjustment Schedule TEAM.
7. The Court Resolution Surcharge, Adjustment Schedule CRS-1.
8. The System Reliability Benefit Adjustment Mechanism charge, Adjustment Schedule SRB-1.
9. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge, Adjustment Schedule RCDAC-1.
10. Any applicable taxes and governmental fees that are assessed on APS’s revenues, prices, sales volume, or generation volume.



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RATE RIDERS

Eligible rate riders for this rate schedule are:

CPP (RES)	Critical Peak Pricing (Residential)
EPR-2	Partial Requirements
EPR-6	Partial Requirements – Net Metering (Residential Non-Solar)
RCP	Resource Comparison Proxy
E-3	Limited income discount
E-4	Limited income medical discount
GPS-1, GPS-2, GPS-3	Green Power

SERVICE DETAILS

1. Customers that self-provide some of their electrical requirements from on-site generation will be billed according to one of the Partial Requirements Service rate riders.
2. APS provides electric service under the Company’s Service Schedules. These schedules provide details about how the Company serves its Customers, and they have provisions and charges that may affect the Customer’s bill (for example, service connection charges).
3. Electric service provided will be single-phase, 60 Hertz at the Company’s standard voltages available at the Customer site. Three-phase service is required for motors of an individual rated capacity of 7½ HP or more.
4. Electric service is supplied at a single point of delivery and measured through a single meter.
5. Direct Access Customers who purchase available electric services from a supplier other than APS may take service under this schedule. The bill for these Customers will only include the Unbundled Component charges for Customer Accounts, Delivery, System Benefits, and any applicable Adjustments. If metering and billing services are not available from another supplier, those services will be provided by APS and billed to the Customer at the charges shown above.